



ECC-113-309-REP-65-A

ENVIRONMENTAL MANAGEMENT PLAN

EXPLORATION ACTIVITIES FOR BASE AND RARE METALS, PRECIOUS METALS, KHOMAS AND OMAHEKE REGIONS

PREPARED FOR KUISEB COPPER COMPANY (PTY) LTD

DECEMBER 2020



TITLE AND APPROVAL PAGE

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DEFINITIONS AND ABBREVIATIONS

ECC	Environmental Compliance Consultancy
EIA	Environmental Impact Assessment
EMA	Environmental Management Act
EMP	Environmental Management Plan
EPL	Exclusive Prospecting Licence
I&AP	Interested and Affected Parties
КСС	Kuiseb Copper Company
MEFT	Ministry of Environment, Forestry, and
	Tourism
MME	Ministry of Mines and Energy
MSDS	Safety Data Sheets
RT	Rio Tinto
SOP	Standard Operating Procedure
GPS	Geographical Positioning System
AEM	Airborne Electromagnetic



1 INTRODUCTION

1.1 BACKGROUND TO THE PROPOSED PROJECT

Environmental Compliance Consultancy (ECC) has been engaged by the proponent Kuiseb Copper Company (Pty) Ltd to undertake an Environmental Impact Assessment (EIA) and an Environmental Management Plan (EMP) in terms of the Environmental Management Act, No. 7 of 2007 and its regulations. An application for an environmental clearance certificate was submitted to the relevant competent authorities, the Ministry of Mines and Energy (MME) and the Ministry of Environment, Forestry and Tourism (MEFT).

Kuiseb Copper Company (Pty) Ltd (KCC) and Rio Tinto Mining and Exploration Ltd (RT), through a formal KCC-RT Joint Venture agreement, permits KCC to fully operate the exploration program. The proponent intends to conduct exploration activities for base, rare and precious metals in the Khomas and Omaheke regions in the general vicinity of the Gobabis, Witvlei and Doringveld areas of eastern Namibia (Figure 1). The exploration programme may include an airborne electromagnetic survey (non-invasive, at a coarse line spacing) over smaller portions of the combined EPL licence area. Additional exploration methods may include soil and rock-chip sampling, geological mapping and ground geophysical surveys, followed by drilling in selected target areas.





FIGURE 1 - LOCATION OF THE KUISEB COPPER COMPANY AND RIO TINTO MINING AND EXPLORATION JOINT VENTURE EPLS

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1.2 ENVIRONMENTAL REGULATORY REQUIREMENTS

The proposed project is considered as a listed activity as stipulated in the Environmental Management Act, No. 7 of 2007 and the Environmental Impact Assessment Regulation, No. 30 of 2012. As a listed activity an application for an environmental clearance certificate is required. An environmental scoping report and EMP are required as part of the environmental clearance certificate application, as well as to support the decisionmaking process. This report presents the EMP and has been undertaken in accordance with the requirements of the Environmental Management Act, No. 7 of 2007 and its regulations.

1.3 PURPOSE AND SCOPE OF THIS REPORT

This EMP provides a logical framework, proposed mitigation measures and management strategies for the exploration activities associated with the proposed project. In this way ensuring that the potential environmental and social impacts are mitigated and minimised as far as practically possible and that statutory and other legal obligations are adhered to and fulfilled. Outlined in the EMP are the protocols, procedures and roles and responsibilities to ensure the management arrangements are effectively and appropriately implemented.

This EMP forms an appendix to the environmental scoping report and was based on the findings of the assessment; therefore, the environmental scoping report should be referred to for further information on the proposed project, assessment methodology, applicable legislation, and assessment findings.

This EMP is a live document and shall be reviewed at predetermined intervals, and updated when the scope of works alters, or when further data or information can be added. All personnel working on the project will be legally required to comply with the standards set out in this EMP.

The scope of this EMP includes all activities carried out during the exploration stage in search of base and rare metals, precious metals on EPLs 7528, 7529, 7530, 7531, 7532, 7533, 7534, 7535, 7536, 7537, 7538, 7539, 7540, 7541, 7542, 7543, 7730, 7731, and 7732 in the Khomas and Omaheke regions.

1.4 MANAGEMENT OF THIS EMP

The proponent Kuiseb Copper Company (Pty) Ltd will hold the environmental clearance certificate for the proposed project and shall be responsible for the implementation and management of this EMP. The implementation and management of this EMP and thus the monitoring of compliance shall be undertaken through daily duties and activities as well as by monthly inspections.

This EMP shall be circulated to all contractors and made available on ECC's website.

1.5 LIMITATIONS, UNCERTAINTIES AND ASSUMPTIONS OF THIS EMP

This EMP does not include measures for compliance with statutory occupational health and safety requirements. This will be provided in the safety management plan to be developed by the proponent.

Where there is any conflict between the provisions of this EMP and any contractor's obligations under their respective contracts, including statutory requirements (such as licences, project approval conditions, permits, standards, guidelines and relevant laws), the contract and statutory requirements are to take precedence.

The information contained in this EMP has been based on the project description as provided in the environmental assessment report. Where the design or exploration methods alter, this EMP may require updating and potential further assessment undertaken.



1.6 Environmental Consultancy

Environmental Compliance Consultancy, a Namibian consultancy with registration number CC/2013/11401, has prepared this document on behalf of the proponent. ECC operates exclusively in the environmental, social, health and safety fields for clients across Southern Africa in the public and private sector. The CV's of the authors of this report are contained in Appendix A. ECC is independent of the proponent and has no vested or financial interest in the proposed project except for fair remuneration of professional services rendered.

All compliance and regulatory requirements regarding this document should be forwarded by email or post to the following address:

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2 PROJECT MANAGEMENT PERSONNEL

2.1 ORGANISATIONAL STRUCTURE, ROLES AND RESPONSIBILITIES

The proponent shall be responsible for:

- Ensuring all members of the project team, including contractors comply with the procedures set out in this EMP;
- Ensuring that all personnel are provided with sufficient training, supervision, and instruction to fulfil this requirement; and
- Ensuring that any persons allocated specific environmental management responsibilities are notified of their appointment and confirm, in writing, that their responsibilities are clearly understood.

Contractors shall be responsible for ensuring and demonstrating that all personnel employed by them are compliant with this EMP, and meet the responsibilities listed above. The key personnel and environmental responsibilities of each role through the project life are presented in Table 1.

TABLE 1 - ROLES AND RESPONSIBILITIES

ROLE	RESPONSIBILITIES & DUTIES		
Proponent	 Overall responsibility for the implementation and management of this EMP; Ensure the environmental policy is communicated to all personnel throughout the proposed project and ensure that employees, contractors and visitors understand and adhere to the EMP; Responsible for providing the required resources (including financial and technical) to complete the required tasks; Appoint supervisors such as an exploration (project) manager and a site manager; and Ensure that all employees, contractors and visitors are inducted on safety measures. 		
Exploration Manager	 Responsible for ensuring compliance with this EMP including overseeing all day-to-day activities throughout the duration of the project, including routine and non-routine maintenance works, as well as the decommissioning of the project; Ensure adequate resources are made available for the implementation of this EMP; Responsible for the management, utilisation and possible future revisions of this EMP; Ensure all personnel are aware of the commitments made in this EMP and any other relevant regulatory requirements applicable to the project; Ensure all employees and contractors participate in a site induction process prior to commencing with work on the project; Maintain the community issues and concern register, and keep records of complaints received; Ensure that best environmental practice is undertaken throughout the duration of the project; and Report any non-compliance or accidents to the regulatory authority. 		
Site Manager (or nominated supervisor)	 Ensure that all employees, contractors and visitors to the site are conversant with the requirements of this EMP, relevant to their roles on site and adhere to this EMP at all times; Provide environmental awareness or management training and site inductions for all employees, contractors and visitors; Monitor daily operations and ensure adherence by personnel to the EMP; Receive, respond to and record complaints; and Report any non-compliance or accidents to the exploration manager. 		



Employees (and contractors and visitors where applicable)	 Responsible for being compliant with this EMP throughout the project; Adhere to this EMP at all times; Ensure attendance of site inductions; Ensure appropriate briefings for certain activities have been provided and are fully understood; and Report any operations and conditions that deviate from the EMP or any non-compliant issues or accidents to the site manager and exploration manager.
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2.2 CONTRACTORS

Any contractors hired during the exploration activities or for any accessory works for the project, or contractors appointed for maintenance activities, shall be compliant with this EMP, and shall be responsible for the following:

- Undertaking activities in accordance with this EMP as well as relevant policies, procedures, management plans, statutory requirements, and contract requirements;
- Implementing appropriate environmental management measures;
- Reporting of environmental issues, including actual or potential environmental incidents and hazards, to the exploration manager;
- Ensuring appropriate corrective or remedial action is taken to address all environmental hazards and incidents reported; and
- Adhere to the safety management plan developed by the proponent.

2.3 EMPLOYMENT

The proponent (and all contractors) shall comply with the requirements of the national regulations for Labour, health and safety and any amendments to these regulations. The following shall be complied with:

- In liaison with local government, community, stakeholders and relevant authorities the proponent shall ensure that local people have access to information about job opportunities and are considered first for exploration or maintenance contract employment positions;
- The number of job opportunities shall be made known together with the associated skills and qualifications;
- The maximum length of time the job is likely to last for shall be clearly indicated;
- Foreign workers with no proof of permanent legal residence shall not be hired; and
- Every effort shall be made to recruit from the pool of unemployed workers living in the local area for labour positions.



3 COMMUNICATION AND TRAINING

In order to ensure that potential risks and impacts are minimised, it is vital that personnel are appropriately informed and trained on operational procedures that include the above mitigation measures. It is also important that regular communications are maintained with all the stakeholders and that they are made aware of potential impacts and how to minimise or avoid them. This section sets out the framework for communication and training in relation to the EMP.

3.1 COMMUNICATIONS

During exploration, the exploration manager or the site manager shall communicate all environmental issues to the project team through the following means (as and when required):

- Site induction;
- Audits and site inspections;
- Toolbox talks, including instruction on incident response procedures; and
- Briefings on key project-specific environmental issues.

This EMP shall be distributed to the exploration team including any contractors and personnel working on the exploration site to ensure that the environmental requirements are adequately communicated. Key activities and environmentally sensitive operations shall be briefed to workers and contractors in advance.

During the exploration activities, communication between the management team shall include discussing any complaints received and actions to resolve them, any inspections, audits or non-conformance with this EMP, and any objectives or target achievements.

3.2 ENVIRONMENTAL EMERGENCY AND RESPONSE

Table 2 contains a list of numbers to be contacted in case of an emergency. All personnel will be made aware of these numbers.

TOWN	AMBULANCE POLICE		FIRE BRIGADE	
Gobabis	+ 264 62 56 6200	+264 62 57 7700	+264 (62) 56-6666	
Witvlei	+264 (62) 56-2275	+264 (62) 1-0111	-	
Leonardville	+264 (62) 56-2275	+264 (62) 56-9703	+264 (62) 56-9115	
Rehoboth	+264 (62) 52-3811	+264 62 523 223	+264 (62) 52-2091	

TABLE 2 - EMERGENCY CONTACT DETAILS

3.3 Complaints Handling and Recording

Any complaints received verbally by any personnel on the project site shall be recorded by the site manager or the receiver, including the name and contact details of the complainant, date and time of the complaint, and the nature of the complaint. The information shall be given to the exploration manager who is responsible for the overall management of complaints and will provide a written response to the complainant. The site manager shall inform the exploration manager of issues, concerns or complaints in a timely manner. It is the duty of both the site manager and exploration manager to maintain a complaint register that details the name of the complainant, date and time of the complaint and action taken to resolve the issues.



The workforce shall be informed about the complaints register, its location and the person responsible, in order to refer residents or the general public who wish to lodge a complaint. The complainant shall be informed in writing of the results of the investigation and action to be taken to rectify or address the matter(s). Where no action is taken, the reasons why are to be recorded in the register.

The complaints register shall be kept for the duration of the project and will be available for government or public review upon request.

3.4 TRAINING AND AWARENESS

All personnel working on the project shall be competent to perform tasks that have the potential to cause an environmental impact. Competence is defined in terms of appropriate education, training, and experience.

3.4.1 SITE INDUCTION

All personnel involved in the project shall be inducted to the site with a specific environment and social awareness training component. The environment and social awareness training shall ensure that personnel are familiar with the principles of this EMP, the environment and social aspects and impacts associated with their activities, the procedures in place to control these impacts and the consequences of departure from these procedures.

The exploration manager shall ensure an up-to-date register of completed training is maintained.

The site induction should include, but not limited to the following:

- A general site-specific induction that outlines:
 - What is meant by "environment" and "social";
 - Why the environment needs to be protected and conserved;
 - How exploration activities can impact on the environment; and
 - What can be done to mitigate against such impacts.
- The inductee's role and responsibilities with respect to implementing the EMP;
- The site's environmental rules;
- Details of how to deal with, and who to contact if environmental problems occur;
- Basic vegetation clearing principals and species ID sheets;
- Noise control measures for drilling in proximity to residents;
- Focal themes such as compliance, reporting of accidents and incidents, good housekeeping and standard procedures for waste management;
- The potential consequences of non-compliance with this EMP and relevant statutory requirements; and
- The role of people responsible for the project.



4 REPORTING, COMPLIANCE AND ENFORCEMENT

4.1 Environmental Inspections and Compliance Monitoring

4.1.1 DAILY COMPLIANCE MONITORING

A copy of this EMP shall be on site throughout the project and shall be available upon request. It is the responsibility of the exploration manager to ensure this EMP is complied with through their daily roles. Daily, weekly and monthly inspections will be undertaken. Any environmental problems or risks identified shall be reported to the exploration manager and actioned as soon as is reasonably practicable.

4.1.2 MONTHLY COMPLIANCE MONITORING

Monthly inspections shall be undertaken by the exploration manager to check that the standards and procedures as set out in this EMP are being complied with and pollution control measures are in place and working correctly. Any non-conformance shall be recorded, including the following details: a brief description of non-conformance, the reason for the non-conformance, the responsible party, the result (consequence), and the corrective action to be taken and any necessary follow up measures required.

4.1.3 REPORTING

There shall be a requirement to ensure that any incident or non-compliance, including any environmental issue, failure of equipment or an accident, is reported to the exploration manager in a timely manner.

4.2 ENVIRONMENTAL PERMITS

Whilst the Water Resources Management Act, No. 11 of 2013 is not enforced, it is best practice to adhere to its stipulations while ensuring compliance with the Water Act, No. 54 of 1956, which is still maintained.

Should water not be sourced directly from a private borehole or from a local Municipal source, a licence to abstract water is required in terms of the Water Act, No. 54 of 1956 and shall operate in accordance with any conditions of the licence.

In the event that vegetation is to be cleared all requirements under the Forest Act, No. 12 of 2001 as amended by the Forest Amendment Act, No. 13 of 2005 and its regulations of 2015 will be complied with.

4.3 NON-COMPLIANCE

4.3.1 NON-COMPLIANCE EVENT

Where it has been identified that works are not compliant with this EMP, the exploration manager shall employ corrective actions so that the works return to being compliant as soon as possible. In instances where the requirements of the EMP are not upheld, a non-conformance and corrective action notice shall be produced. The notice shall be generated during the inspections and the exploration manager shall be responsible for ensuring a corrective action plan is established and implemented to address the identified shortcoming.

A non-compliance event or situation, for example, is considered if:

- There is evidence of a contravention of this EMP and associated indicators or objectives;
- The exploration manager or contractor have failed to comply with corrective or other instructions issued by the exploration manager or qualified authority; or
- The exploration manager or contractor fails to respond to complaints from the public.



Activities shall be stopped in the event of serious non-compliance until corrective action(s) has been completed.

4.4 INCIDENT REPORTING

The exploration manager must ensure that an accident and incident (including minor or a near-miss) reporting system is maintained so that all applicable statutory requirements are covered. For any serious incident involving a fatality, or permanent disability, the incident scene must be left untouched until witnessed by a representative of the police. This requirement does not preclude immediate first aid being administered and the location being made safe.

The exploration manager must investigate the cause of all work accidents and significant incidents and must provide the results of the investigation and recommendations on how to prevent a recurrence of such incidents. A formal root-cause investigation process should be followed.

4.4.1 DISCIPLINARY ACTION

This EMP is a legally binding document and non-compliance with it shall result in disciplinary action being taken against the perpetrator(s). Such action may take the form of (but is not limited to):

- Fines or penalties;
- Legal action;
- Monetary penalties imposed by the proponent on the contractor;
- Withdrawal of licence(s); and
- Suspension of work.

The disciplinary action shall be determined according to the nature and extent of the transgression or noncompliance, and penalties are to be weighed against the severity of the incident.



5 ENVIRONMENTAL AND SOCIAL MANAGEMENT

5.1 ENVIRONMENTAL PERFORMANCE MEASUREMENT

This chapter provides a register of environmental risks and issues, which identifies mitigation and monitoring measures, as well as the responsible roles. This register will be subject to regular review by the exploration manager and updated when necessary.

The exploration manager or the site manager (if applicable) will use this register to undertake monthly inspections (see next section) to ensure the project is compliant with this EMP.

5.2 OBJECTIVES AND TARGETS

Environmental objectives for the project are as follows:

- Zero pollution incidents;
- Minimal vegetation clearing and earthworks;
- Protect local flora and fauna;
- Minimise the generation of waste; and
- Minimal interruption to farm activities.

5.3 REGISTER OF ENVIRONMENTAL RISKS AND ISSUES

An environmental review of the proposed project was completed which identified all the commitments and agreements made within the environmental assessment report. From this, a schedule of environmental commitments and risks has been produced (Table 3), which details deliverables including measures identified for the prevention of pollution or damage to the environment during exploration.

Table 3 provides a register of environmental risks and issues, which identifies mitigation and monitoring measures, as well as the responsible person. This register will be subject to regular review by the exploration manager and updated when necessary. The exploration manager will use this register to undertake monthly inspections to ensure the project is compliant with this EMP.



TABLE 3 - ENVIRONMENTAL RISKS AND ISSUES, AND MITIGATION AND MONITORING MEASURES

ACTIVITY	POTENTIAL IMPACTS	MANAGEMENT / MITIGATION MEASURES	MONITORING REQUIREMENTS	RESPONSIBILITY
Access and site preparation	 Miscommunication with the farm owners; Disruption of farm operations (leaving gates open, loss of farming area and interference at water points); and Potential conflict with farm owners and neighbours (suspicious movement, and poaching, stock theft, field fires, etc.) 	 Ensure documented permission to enter farms is enforced; Farmers should have access to all farm areas at all times; Existing water points and feeding area need to be left; unaffected; Use existing roads for access to avoid new tracks and cut lines; and Compliance with all applicable laws and agreements. 	Daily	Exploration manager or site manager (or nominated site supervisor
	 Potential grievances and complaints; and Social discomfort and anxiety. 	 Develop and implement an environmental and social operation manual or procedures to work on private farms and implement monitoring programmes thereafter; Maintain continuous communication with I&APs to identify concerns and mitigation measures; Compliance with all applicable laws and agreements; Train personnel and raise awareness to sensitize them about contentious issues such as stock theft and poaching; Ensure appropriate supervision of all activities daily; and Accidents and incidents need to be reported to the exploration manager and recorded in the incident register. 	Weekly, monthly	
General on- ground exploration activities	Residing and nesting organisms can be disturbed, injured or killed by the movement of vehicles and equipment.	 Restrict movements to areas of activities only; Use existing tracks and routes as far as practically possible; Identify rare, endangered, threatened and protected species in advance such as the white or black rhino; Route new tracks around sensitive areas inhabited by protected species (i.e., pangolins, etc.); Restrict movements to daytime hours; Sensitize personnel by training and creating awareness amongst them and notify them to avoid some areas; No driving off designated access routes (into the bush) or any off-road driving; and 	Weekly	

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ΑCTIVITY	POTENTIAL IMPACTS	MANAGEMENT / MITIGATION MEASURES	MONITORING REQUIREMENTS	RESPONSIBILITY
		 No animals or birds may be collected, caught, consumed or removed from the site. 		
	 Residing and nesting organisms can be disturbed as a result of ambient noise from operations and movements of vehicles and equipment; and Conflict with farmers and neighbours about rising of ambient noise levels. 	 Restrict excessive noise to areas of activities only; Restrict excessive noise to daytime hours (7 am to 5 pm weekdays and 7 am until 1 pm on Saturdays); No activities are allowed between dusk and dawn; Drill equipment shall be suitably positioned to ensure that noisy equipment is away from receptors; Residents shall be provided at least two weeks' notice of drilling operations within 1 km of their property; All equipment to be shut down or throttled back between periods of use; and Comply with national civil aviation regulations about the use of a drone, if necessary. 	Daily	Site manager (or nominated site supervisor
	 Visual disturbances. 	 Position drill equipment and other heavy equipment in such a way that it is out of sight from human receptors; Barriers or fences shall be used if drilling occurs in locations that may affect residents or livestock; Maintain good housekeeping standards on site; and Maintain continuous communication with I&APs to identify concerns and mitigation measures. 	Daily, weekly	
	 Dust and emissions. 	 All vehicles and machinery or equipment to be shut down or throttled back between periods of use; Use existing access roads and tracks where possible; Apply dust suppression where possible; Restrict the speed of vehicles (≤ 30km/h); and 	Daily	

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ACTIVITY	POTENTIAL IMPACTS	MANAGEMENT / MITIGATION MEASURES	MONITORING REQUIREMENTS	RESPONSIBILITY
	 Loss of soil quality due to mixing of earth matter, trampling, compaction and pollution, and Enhanced soil erosion. 	 Specific activities that may generate dust and impact on residents shall be avoided during high wind events. Residents need to be informed at least two weeks in advance that drilling operations are within 1km of their property; Vehicles and machinery are to be regularly serviced according to the manufacturers' specifications and kept in good working order so as to minimise exhaust emissions. Where possible, plan access routes, drill pads and camps outside of existing drainage lines; Where necessary, install diversions to curb possible erosion; Restore drainage lines when disturbed; Topsoil should be stockpiled separately, and re-spread during rehabilitation; Limit the possibility of trampling; During drilling, oil absorbent matting should be placed under and around the drill rig; Equipment must be in a good condition to ensure that accidental oil spills do not occur and contaminate soil; In the event of spills and leaks, polluted soils must be collected and disposed of at an approved site; and Limit the possibility of mixing mineral waste with topsoil. 	Weekly	
	Groundwater contamination	 Ensure drill pads and spill kits are in place on site; Consider alternative sites when the water table is too high; Wastewater shall be contained; and Where possible, water from existing water sources shall be used. 	Weekly	
Airborne EM survey (AEM) over the EPL, possible low	 Perceived impact from low-flying EM survey activities on livestock and humans. 	Prior to conducting aerial surveys, both directly and indirectly affected parties should be informed in writing at least 2 weeks prior.	Once-off	-



ACTIVITY	POTENTIAL IMPACTS	MANAGEMENT / MITIGATION MEASURES	MONITORING REQUIREMENTS	RESPONSIBILITY
flying, indication of line spacing		 The following information is to be included in the written communication sent to the interested and affected parties. This can be in the form of a Press Notice. Company name; Survey dates, time and duration; Purpose of the survey; Flight altitude; Survey location, map of survey area and flight lines, and Contact details for enquiries. 		
Vegetation clearance for access routes, drill sites and temporary contractor camps	 Loss of plant species; Loss of habitat; Create landscape scars; and Loss of Sense of Place. 	 Use existing roads for access to avoid new tracks and cut lines; Minimise clearance areas through proper planning of the exploration activities; Route new tracks around established and protected trees, and clumps of vegetation; Identify rare, endangered, threatened and protected species; During toolbox talks and induction sessions, highlight to workers that the removal of significant plants should be avoided; Where possible rescue and relocate plants of significance; and Promote revegetation of cleared areas upon completion of exploration activities. 	Daily	 Exploration Manager
	 Alien plants and weeds can accidentally be introduced. 	 All project equipment arriving on site from an area outside of the project or coming from an area of known weed infestations (not present on the project site) should have an internal weed and seed inspection completed prior to such equipment being used; Ensure contractors receive induction on preventing the spread of alien weed; Ensure the potential introduction and spread of alien plants is prevented; 	Monthly	 Employees, contractors Site manager (or nominated site supervisor



ACTIVITY	POTENTIAL IMPACTS	MANAGEMENT / MITIGATION MEASURES	MONITORING REQUIREMENTS	RESPONSIBILITY
Fuel handling	 Soil contamination; 	 Ensure the correct removal of alien invasive vegetation and prevent the establishment and spread of alien invasive plants; Eradicate weeds and alien species as soon as they appear; and Make workers aware about alien species and weeds. Storage	– Daily	Site manager (or
and storage, maintenance on equipment, machinery and vehicles Inadequate control or accidental release of hazardous substances on site	 Water contamination; and Enhanced accidental veld fires during high wind periods. 	 Label chemicals appropriately. Chemicals with different hazard symbols should not be stored together - clear guidance on the compatibility of different chemicals can be obtained from the Materials Safety Data Sheets (MSDS) which should be readily available; Store chemicals in a dedicated, enclosed and secure facility with a roof and a concrete floor. Chemical tanks should be completely contained within secondary containment such as bunding; Consider the feasibility of substituting hazardous chemicals with less hazardous alternatives; Storage and handling of fuels and chemicals shall be in compliance with relevant legislation and regulations; and Fuels, lubricants, and chemicals are to be stored within appropriately sized, impermeable bunds or trays with a capacity not less than 110% of the total volume of products stored. Fire risk No open fires are allowed to be lit by personnel, associated with the proponent anywhere on the EPL outside of dedicated campsites; The proponent to ensure that exploration campsites have proper cooking facilities available to use. Gas stoves are the preferred option; 	 Daily observations Weekly inspections 	nominated site supervisor



ACTIVITY	POTENTIAL IMPACTS	MANAGEMENT / MITIGATION MEASURES	MONITORING REQUIREMENTS	RESPONSIBILITY
		 No cigarette butts are allowed to be discarded into the environment. These should be contained in appropriate domestic containment bins and disposed of at the local landfill site; No unauthorised movement beyond the exploration areas and campsites is allowed; Proper fire hazard identification signage to be placed in areas that store flammable material (e.g., hydrocarbons and gas bottles); Control and reduce the potential risk of fire by segregating and safe storage of materials; Avoid potential sources of ignition by prohibiting smoking in and around facilities; and Fire extinguishers should always be at designated areas and should be inspected regularly. Spills Spill kits with the following items as a minimum should be made available on site: Absorbent materials; Shovels; Heavy-duty plastic bags; Protective clothing (e.g., gloves and overalls); Major servicing of equipment shall be undertaken offsite or in appropriately equipped workshops; For small repairs and unavoidable and necessary maintenance activities all reasonable precautions to avoid oil and fuel spills must be taken (e.g., spill trays, impervious sheets); 	REQUIREMENTS	
		provided to all onsite personnel;		



ACTIVITY	POTENTIAL IMPACTS	MANAGEMENT / MITIGATION MEASURES	MONITORING REQUIREMENTS	RESPONSIBILITY
		 No refueling is to take place within 50 meters of groundwater boreholes, surface water or streams; Vehicles and machinery are to be regularly serviced to minimise oil and fuel leaks; and All major petroleum product spills (spill of more than 200 liters per spill) should be reported to the Ministry of Mines and Energy (MME) on Form PP/11 titled "Reporting of major petroleum product spill', attached as Appendix B. The following points therefore apply to all areas on the site: Assess the situation for potential hazards; Do not come into contact with the spilled substance until it has been characterised and the necessary Personal Protective Equipment (PPE) is provided; and Isolate the area as required. The following measures are to be implemented in response to a spill: Spills are to be stopped at the source as soon as possible (e.g., close valve or upright drum); Spilt material is to be containment methods; Spilt material is to be recovered as soon as possible using appropriate equipment. In most cases, it will be necessary to excavate the underlying soils until clean soils are encountered; All contaminated materials recovered subsequent to a spill, including soils, absorbent pads and sawdust, are to be disposed of at appropriately licensed facilities; and A written incident report must be submitted to the general manager. 		



ΑCTIVITY	POTENTIAL IMPACTS	MANAGEMENT / MITIGATION MEASURES	MONITORING REQUIREMENTS	RESPONSIBILITY
Generation of waste	 Soil contamination; Water contamination; Nuisance (visual impacts and litter); and Ecological risks. 	 Good housekeeping standards applied on site; Training and raise awareness through toolbox talks and induction; Implement a Standard Operational Procedure (SOP) on waste management, for all kinds of waste possible on-site (e.g., hydrocarbons, domestic, waste water); Implement a culture of correct waste collection, waste segregation and waste disposal, complementary to the waste hierarchy – avoid, re-use, recycle; and Wastewater discharges will be contained – no disposal of wastewater directly into the environment is allowed. 	 Daily and weekly 	 Employees, contractors Site manager (or nominated site supervisor
Water use	 Soil contamination; Ground and surface water contamination; and Nuisance (visual and odour). 	 Minimise the operational consumption of water throughout the lifespan of the project; Visual monitoring and a photographic record should be kept of any surface and or groundwater intersected; Recycle wastewater, where possible. Install devices to prevent spills and overfills, e.g., shutoff devices for large volume tanks (e.g., > than 2000lts). Install an impermeable hardstand in areas of high-risk contamination to prevent ground infiltration by pollutants; Segregation of wastewater (domestic and industrial effluent); and During operation, monitoring of wastewater discharges (specific to a wastewater discharge permit conditions) should be conducted on a regular basis (quarterly). 	 Daily inspection of operations 	 Exploration Manager Employees, contractors Site manager (or nominated site supervisor



ACTIVITY	POTENTIAL IMPACTS	MANAGEMENT / MITIGATION MEASURES	MONITORING REQUIREMENTS	RESPONSIBILITY
Heritage	 Disruption of heritage sites. 	 In case of discovering or unearthing heritage sites, the following measures (chance-find procedure) shall be applied: Works to cease and the area to be demarcated with appropriate tape by the site supervisor, and the site manager to be informed; The site manager to visit the site and determine whether work can proceed without damage to findings, mark exclusions boundary and inform the environment and social manager with the GPS position if possible If works cannot proceed without damage to findings, the site manager to inform the environmental manager who will get in touch with an archaeologist who will provide advice. Exploration manager or an archaeological specialist to evaluate the significance of the remains and identify appropriate action, for example, record and remove; relocate or leave in situ (depending on the nature and value of the remains); Inform the police if the remains are human, and Obtain appropriate clearance or approval from the competent authority. if required, recover and remove the remains to the national museum or national forensic laboratory as directed. 	- Daily inspection	 General Manager, and Deputy Manager (or nominated supervisor)
Job creation, skills development and business opportunities	 Beneficial socio-economic impacts on a local and regional scale. 	 Maximise local employment and local business opportunities; Enhance the use of local labour and local skills as far as reasonably possible; and Ensure that goods and services are sourced from the local and regional economy as far as reasonably possible. 	– Monthly	 Exploration Manager



6 IMPLEMENTATION OF THE EMP

Exploration work will be carried out in compliance with the relevant requirements of the Minerals (Prospecting and Mining) Act, 1992. No significant impacts are anticipated for the activities that have been identified. Management and mitigation measures are in place for potential risks.

This EMP:

- A. Has been prepared pursuant to a contract with the proponent;
- B. Has been prepared on the basis of information provided to ECC up to November 2020;
- C. Is for the sole use of the proponent, for the sole purpose of an EMP;
- D. Must not be used (1) by any person other than the proponent or (2) for a purpose other than an EMP; and
- E. Must not be copied without the prior written permission of ECC.

ECC has prepared the EMP on the basis of information provided by the proponent, specialist reports and the environmental scoping report.



7 APPENDIX A: APPLICATION FOR A WASTEWATER DISCHARGE LICENCE



DEPARTMENT OF WATER AFFAIRS & FORESTRY

FAX: (061) 208 7160

TEL: (061) 208 7111

PRIVATE BAG 13184 WINDHOEK

REFERENCE NO:

NAMIBIA

APPLICATION FOR A WASTEWATER DISCHARGE LICENCE, IN TERMS OF PART XIV OF THE WATER RESOURCES MANAGEMENT ACT, 2004

(Act No. 24 of 2004 - as published in the Government Gazette of the Republic of Namibia, No. 3357, of 23 December 2004, Government Notice No. 284)

A. GENERAL INSTRUCTIONS

1. Applications must be submitted in duplicate to:

The Permanent Secretary Attn.: Law Administration Ministry of Agriculture, Water and Forestry Private Bag 13184 WINDHOEK

2. Application Fee (to accompany this document):

N\$_____

3. The various sections have to be completed as follows:

Section B & C - All applicants

- Section D Complete only the part relevant to technology employed in your works.
- Section E All applicants (compulsory!)

4. Only the relevant Sections that have been filled in need to be submitted with this application.

5. A separate application needs to be filled in for each different plant/works.

NAME OF TREATMENT PLANT/WORKS:

PLACE:

(e.g. town, settlement)

GPS Coordinates:

1



В.	GENERAL INFORMATION	t		
1.	Name of applicant:			
2.	Address - Contact Person:			
	- Postal:	<u>e.</u>		
	- Physical:			
	- Tel No.:			
	- Fax No.:			
	- E-mail:			
s.	Region in which plant is situated:			
ŀ.	Constituency in which plant falls:			
5.	Type of establishment: (e.g. school, town, industry)			
5.	Source of water supply: (e.g. borehole, river, sea)			
<i>.</i>	Total water consumption:			m³/day ADWF*
	(*ADWF = Average Dry Weather Flow)			m³/day ADWF*
	Consumption based on the average usage over a 12-month			m³/day ADWF*
	period.List different sources separately			m³/day ADWF*
3.	Application: Prepared by:	Name :	Position:	
	10 10010			
	(e.g. Consultant)	Signature:	Date:	
	Responsible Executive:	Name :	Position:	
		Signature:	Date:	
		2		

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C. TECHNICAL DETAILS - GENERAL

Answers to the following information must be contained in this application either from the questionnaire or as an attachment thereto (see also details in Appendix A):

NAME OF TREATMENT PLANT/WORKS:

- 1. Type of effluent (please also refer to Section D for classifications): _____
- 2. Site of works:
 - 2.1 Submit a site plan indicating the exact location (or intended location) of the works. This plan should indicate (as a minimum):
 - 2.1.1 General location of the works with regards to settlements, main roads, boreholes, rivers etc.
 - 2.1.2 Layout plan of property showing all existing and proposed water pipes and effluent and drainage lines in distinctive colours.
 - 2.1.3 Topographical plan/area photograph/contour plans showing the property and effluent treatment plant in relation to residential areas, rivers, pans, dams, lakes and boreholes.
 - 2.1.4 Contour plans indicating the exact location of the effluent treatment works and point of discharge of final effluent in relation to watercourses that drain the area.
 - 2.1.5 Give the following information:
 - 2.1.5.1 Distance to nearest inhabitants:
 - 2.1.5.2 Distance to nearest water abstraction point (e.g. river, borehole): _____m

2.1.5.3 Distance to nearest watercourse (e.g. dry river) and specify: _____m

2.1.5.4 Wind direction (main/normal)

2.2 Submit overall details of works:

- 2.2.1 Type of effluent treatment system and a brief description of its method of operation. (If domestic effluents are dealt with by the local authority please enclose a letter from the authority confirming this agreement).
- 2.2.2 Flow diagram/mass balances to show the present average quantities of incoming water, recycled water, final outflow, seepage and evaporation losses (all in m.³/day).
- 2.2.3 Layout orientation drawing indicating all major treatment units and fence around works.
- 2.2.4 Complete flow diagram and key design parameters to include:
 - 2.2.4.1 Dimensions and design capacities of each unit process;
 - 2.2.4.2 Process Flow Diagram(s) and major instrumentation employed, e.g. water meters;
 - 2.2.4.3 Loadings on the system (e.g. hydraulic, COD, BOD, nitrogen, phosphate);
- 2.2.5 Indicate allowances that have been made for future expansion and increased loads (if any).
- 2.2.6 Methods of sludge disposal or recirculation.
- 2.2.7 Disinfection of the final effluent (indicate dosing type, method, retention period and optimum disinfectant level in final effluent).
- 3. Monitoring boreholes for monitoring groundwater pollution over time must be available within 500 m of the point of final effluent discharge.
- 4. Please note: Additional information is required for new treatment plants (e.g. an environmental impact assessment) details can be obtained from the Department of Water Affairs and Forestry.
- 5. All relevant information must be included with this application. It is a criminal offence to deliberately withhold vital information relevant to this application. Where applicants are found to be in contravention with this requirement, they may/will be prosecuted.



D. TECHNICAL DETAILS - SPECIFIC

Applicants should only complete sections relevant to their specific effluent (please tick relevant box):

D-1:	Domestic Effluent - Includes wastewater collected in towns (excluding industrial effluent!), villages, schools, lodges, administration buildings.
D-2:	Industrial Effluent - Includes wastewater generated by any industry, factory, etc.
D-3:	Mining Effluent - Includes wastewater accumulated or collected due to mining operations (e.g. Acid mine wastewater)
D-4:	Combination/mix of various effluents (list major effluent streams on page 11)

Final Effluent Reuse

The pressure on Namibia's existing fresh-water supplies can, to a great extent, be eased by the sensible reuse of effluents for a variety of purposes including dust control, agriculture and industrial processes. Therefore, reuse of effluent after suitable treatment is encouraged.

The allowable reuse of an effluent is dependent upon its quality as well as many local circumstances and hence each application in this category needs careful and individual scrutiny, which should be undertaken by a specialist in this field and must be supported by an environmental impact assessment study.

A separate licence for effluent reuse is required and more details in this regards can be obtained from the Department of Water Affairs and Forestry.



D-2. INDUSTRIAL EFFLUENTS

2.1	Describe industry and major activities resulting in efflue	nt generation			
2.2	Capacity / Flowrates :				
	Design - Average daily flow		m³/d		
	- Peak hourly flow		m ³ /h		
	Actual (if in operation) - Average daily flow		m³/d		
	- Peak hourly flow		m ³ /h		
	If ponds are employed, state total surface area		m²		
2. 3	List only major contaminants (also attach full analysis of	f typical effluent sample	e)		
2.4	Type of treatment employed (give short overview of pro	cess):			
	List major treatment chemicals* employed in the unit pro	. 1 23 . 10			
2.5 2.6	List major treatment chemicals* employed in the unit pro- Final effluent quality after treatment (put envisaged final	. 1 23 . 10	t):		
		. 1 23 . 10	t):		
2.6	Final effluent quality after treatment (put envisaged final	. 1 23 . 10	t): m ³ /d		
2.6	Final effluent quality after treatment (put envisaged final Sludge generation:	. 1 23 . 10			
2.6	Final effluent quality after treatment (put envisaged final Sludge generation: - Volume generated	. 1 23 . 10	m ³ /d kg/d		
2.6	Final effluent quality after treatment (put envisaged final Sludge generation: - Volume generated - Mass	. 1 23 . 10	m ³ /d kg/d		
2.6	Final effluent quality after treatment (put envisaged final Sludge generation: - Volume generated - Mass - Method of disposal	. 1 23 . 10	m ³ /d kg/d		
2.6	Final effluent quality after treatment (put envisaged final Sludge generation: - Volume generated - Mass - Method of disposal - Place of disposal	. 1 23 . 10	m ³ /d kg/d		
2.6	Final effluent quality after treatment (put envisaged final Sludge generation: - Volume generated - Mass - Method of disposal - Place of disposal - Major constituents	. 1 23 . 10	m ³ /d kg/d		
2.6	Final effluent quality after treatment (put envisaged final Sludge generation: - Volume generated - Mass - Method of disposal - Place of disposal - Major constituents - If sludge ponds, state frequency of cleaning Do you employ cleaner production principles (CPP)?	I quality for a new plant	m ³ /d kg/d		

9



D-4. COMBINATION OF VARIOUS EFFLUENTS

4.1	Describe major activities resulting in effluent generation	(e.g. type of	industry):		
42	Capacity / Flowrates of different streams (major only)	1	2	3	
4.Z	Type (e.g. domestic, industrial, mining, others)				
	Design - Average daily flow				m. ³ /d
	- Peak hourly flow				m. ³ /h
	Actual (if in operation) - Average daily flow				m³/d
	- Peak hourly flow				m. ³ /h
4.4	Type of treatment employed (give short overview of prod	cess)			
	Type of treatment employed (give short overview of prod				
4.5		cess(es):	new plant)		
4.4 4.5 4.6	List major treatment chemicals employed in the unit pro	cess(es):	new plant)		
4.5	List major treatment chemicals employed in the unit pro- Final effluent quality after treatment (put envisaged final	cess(es):	new plant)		
4.5	List major treatment chemicals employed in the unit pro- Final effluent quality after treatment (put envisaged final Sludge generation:	cess(es):	new plant)		
4.5	List major treatment chemicals employed in the unit pro- Final effluent quality after treatment (put envisaged final Sludge generation: - Volume generated	cess(es):	new plant)		m. ³ /d kg/d (dry solid)
4.5	List major treatment chemicals employed in the unit prov Final effluent quality after treatment (put envisaged final Sludge generation: - Volume generated - Mass	cess(es):	new plant)		
4.5	List major treatment chemicals employed in the unit pro- Final effluent quality after treatment (put envisaged final Sludge generation: - Volume generated - Mass - Method of disposal	cess(es):	new plant)		



E. FINAL EFFLUENT DISPOSAL

Where is the final effluent discharged to? (E.g. French drain, pumped out by Local Authority, dry river course, perennial river, etc.)				
If "Yes", complete:				
m³/d				
ha				
Name (if any) downstream users (downstream of discharge point).				

Reuse:

A reuse licence is required – details can be obtained from the Department of Water Affairs and Forestry.

Irrigation:

The crops allowed to be irrigated are dependent upon effluent quality (details will be supplied on request by the Department of Water Affairs and Forestry).



8 APPENDIX B - REPORTING OF MAJOR PETROLEUM PRODUCT SPILL FORM PP/11

	64 Government Gazette 23 June 2000 No. 2357	
	FORM PP/11	
	MINISTRY OF MINES AND ENERGY	
	PETROLEUM PRODUCTS AND ENERGY ACT, 1990 PETROLEUM PRODUCTS REGULATIONS (2000)	
	REPORTING OF MAJOR PETROLEUM PRODUCT SPILL	
	(Regulation 49(1))	
	(Please note that where form is completed by hand it must be completed in capital letters)	
	1. Name of licence/certificate-holder/person	
	(*Delete whichever is not applicable)	
	2. Postal address	
	3. Physical address	
	4. Telephone Number (including code)	
	5. Facsimile Number (including code)	
	6. Licence/certificate* number and date of issue, if applicable	
	(*Delete whichever is not applicable)	
	7. Date of petroleum product spill	
	8. Location of petroleum product spill	
	9. Reasons for petroleum product spill	
10		



No. 2357	Government Gazette 23 June 2000	65
10. Type of petrole	um product involved in petroleum product spi	II
11. Quantity of the	petroleum product spill	
•••••••		•••••••
	<i></i>	
12. Indicate whethe	er the petroleum product has or will have any n id the safety and health of person or the proper	egative effect on
	a the safety and nearth of person of the proper	
	>	

2 Provide full de	tails of all romadial actions tolion to minimize	vista associated
vith petroleum pro	tails of all remedial actions taken to minimisc duct spills and all cleaning-up operations take	en in connection
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9 APPENDIX C - COMPLAINTS REGISTER TEMPLATE

NAME	CONTACT DETAILS	DATE AND LOCATION OF COMPLIANT	NATURE OF COMPLIANT	ACTION TAKEN TO RESOLVE	NOMINATED PERSON TO RESOLVE ISSUE (Signature)	DATE OF RESOLUTION/ CLOSED OUT COMPLAINT



10 APPENDIX D - MONTHLY INTERNAL COMPLIANCE CERTIFICATE

FOR THE PERIOD TO		
MANAGEMENT REPRESENTATIVE:	SIGN:	
SHE COORDINATOR:	SIGN:	
Date of Submission:		
Key activities on site during the month:		
NON-CONFORMANCE:		
Area of activity:		
Reason:		
Responsible party:		
Results:		
OCTOBER 2020	PAGE 37 OF 38	



Correction action taken:
Intended follow-up:
GOOD PERFORMANCE:
Description of activity or action in which the area/person went beyond compliance towards responsible care for the environment:

ADDITIONAL COMMENTS: